or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Environmental and Engineering Review, Office of Energy Projects, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

David P. Boergers,

Secretary.

[FR Doc. 00–10098 Filed 4–21–00; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File Application for a New License

April 18, 2000.

Take notice that the following notice of intent has been filed with the Commission and is available for public inspection:

a. *Type of filing*: Notice of Intent to File an Application for New License.

b. *Project No.*: 2130.

c. *Date filed*: July 28, 1999.

d. *Submitted By*: Pacific Gas and Electric company, current licensee.

e. *Name of Project*: Spring Gap-Stanislaus.

f. *Location*: On the South and Middle Forks of the Stanislaus River in Tuolumne and Calaveras Counties, California.

g. *Filed Pursuant to*: Section 15 of the Federal Power Act, 18 CFR 16.6.

h. Pursuant to Section 16.19 of the Commission's regulations, the licensee is required to make available the information described in Section 16.7 of the regulations. Such information is available from the licensee at 245 Market Street, San Francisco, California 94105. Interested parties can contact Richard Doble on (415) 973–4480.

i. *FERC Contact*: Hector M. Perez, (202) 219–2843, *Hector.perez@ferc.fed.us*.

j. *Expiration Date of Current License*: December 31, 2004.

k. The project consists of the Spring Gap Powerhouse with an installed capacity of 7,500 kVA and the Stanislaus Powerhouse with an installed capacity of 91,000 kVA.

l. The licensee states its unequivocal intent to submit an application for a new license for Project No. 2130. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by December 31, 2002.

m. A copy of the notice of intent is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208–1371. The notice may be viewed on http://www.ferc.fed.us/online/rims.htm (call (202) 208–222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

David P. Boergers,

Secretary.

[FR Doc. 00–10099 Filed 4–21–00; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

April 18, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project Nos.:* 2576–022 and 2597–019.

c. *Date filed:* August 31, 1999.

d. *Applicant:* Connecticut Light and Power Company.

e. *Names of Projects:* Falls Village Project and Housatonic Project.

f. *Location:* Falls Village, Bulls Bridge, Rocky River (Pumped Storage), Shepaug, and Stevenson developments are located on the Housatonic River, 76.2 miles, 52.9 miles, 44.1 miles, 30.0 miles and 19.3 miles, respectively, from its mouth at Milford Point, Massachusetts. The project is in the western portion of Connecticut in the counties of Fairfield, New Haven and Litchfield. Approximately 74 acres of federal land are within project boundaries.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* William J. Nadeau, Vice President, The Connecticut Light and Power Company, Post Office Box 270, Hartford, Connecticut 0641–0270, (860) 665–5315.

i. *FERC Contact:* James T. Griffin, by email at *james.griffin@ferc.fed.us* or by telephone at (202) 219–2799.

j. *Deadline for filing motions to intervene and protest:* 60 days from the issuance of this notice.

All documents (original and eight copies) should be filed with David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application is not ready for environmental analysis at this time.

l. *Description of the project:*

1. The Falls Village Development consists of the following existing facilities: (1) A 300-foot-long, 14-foot-high concrete gravity dam with two spillways having a combined overflow length of approximately 280 feet, and a crest at elevation 631.5 feet National Geodetic Vertical Datum (NGVD); (2) an impoundment 3.8 miles long containing 1,135 acre-feet when at elevation 633.2 feet NGVD; (3) a dam-integral powerhouse with a total installed capacity of 9.0 megawatts (MW) producing approximately 39,894 megawatt hours (MwH) annually; and (4) a switch yard connected to the project via a 69 kilovolt (kV) interconnected transmission line.

2. The Bulls Bridge Development consists of the following existing facilities: (1) A 203-foot-long, 24-foot-high stone and concrete gravity dam with a dam crest of 354 feet NGVD; (2) a two-mile-long power canal; (3) a 156-foot-long, 17-foot-high rock fill gravity weir dam; (4) a 2.25 mile-long reservoir with an 1,800 acre-feet storage capacity, a surface area, which, at a normal elevation of 354 feet NGVD, occupies approximately 120 acres; (5) a powerhouse with a capacity of 7.2 MW,